

**May 20, 2025**

**Addendum No. 01**

**File Reference Number: RFP 2025 028**

**Title: North Bay Yard Office Envelope, Electrical and HVAC Upgrade**

**RE: Clarifications/Questions**

---

Please refer to the following information/clarification:

**Item 1:** Can a bin or a sea can be used to dispose of materials?

**Answer:** ONTC advises that the use of a bin or a sea can would have to be coordinated and verified prior to the contractor mobilizing the site for construction. An approximate location to set a bin or a sea can was discussed at the site meeting. Please see map below highlighting the location discussed.



**Item 2:** How large of a lay down area will be permitted for contractors

**Answer:** ONTC advises that the size of the lay down area will have to be coordinated and verified with the Site Supervisor and Project Manager prior to the mobilization of the site for construction. An approximate location is highlighted below. Please ensure to follow the track safety procedure and policy attached to the RFP package.



**Item 3:** Will there be thermostat controls in each room?

**Answer:** ONTC advises that yes, as per the HVAC Drawing contained within the RFP package, there will be multiple thermostat controls in each room.

**Item 4:** When does track lockout occur?

**Answer:** ONTC advises that there are no yard operations on Sundays before 4:00pm or on Mondays. These times should be taken into consideration during scheduling as they may be the best times to do any work near tracks. Please ensure to review and follow ONTC's working near tracks safety policy.

**Item 5:** Will ceiling tiles need to be replaced?

**Answer:** ONTC advises that it does not require ceiling tiles to be replaced as no interior work is being performed, unless otherwise indicated on the drawings provided as part of the RFP package.

**Item 6:** Will the shed have to be taken down? And will it have to be put back up afterwards?

**Answer:** Yes. ONTC advises that the shed at the front near the transformer will have to be taken down however, it will not be required to be put back up. **Please add demolition costs only.**

**Item 7:** We don't have any clarification or detail information about this E-6 portion of the scope. Can you please advise what the scope detail was around this power feed? Are we going to bury the conduits or OH running from the wheel shop? The information isn't clear and there is concern that this will hike up the construction costs. Some background on this and the implications of the conduit run would be appreciated.

**Answer:** The intent is to locate the conduits underground, as per details 2/E-6 and 3/E-6 on electrical drawing E-6 (contained within the RFP package). Drawing E-6 showing the "Lighting Power Only" cable is for information only and is not in the contract. The routing shown on Drawing E-6 is an estimate. The contractor shall include in his pricing to provide locates prior to excavation at the site, and to confirm in writing, that the underground infrastructures will not be affected by excavation or related work such as water, steam, artificial or natural gas, electrical power or energy, communications, television, internet or a sewer will not be damaged.

Below are the general scope details for the power feed:

- a) The contractor is to replace the main breaker on PD6 Splitter with a 225 Amperes/600 Volts breaker enclosure.
- b) All existing electrical wiring, cables, conduit from PD6 Splitter to the Yard Office Switchboard is to be replaced.
- c) Replace the wire and conduit from splitter to transformer.
- d) Replace disconnect with 250 Amperes 3-pole disconnect.
- e) Replace the existing 75kVA transformer with a 150kVA transformer.
- f) Run the 600MCM-91C from new 150kVA transformer to the switchboard. (The two runs of 4 new conductors 3/0 each in 53C is acceptable).
- g) The contractor shall coordinate with ONTC, any variations in the routing shown.
- h) Submit to the owner the schedule of work and activities on site, including duration of site work for ONTC's approval, including required parking of vehicles and re-routing of any traffic required at the site.
- i) It is the proponent's responsibility to review the work site and to include in their bid, any items that might have been missed from the drawings and specifications that would reasonable be considered part of the contract documents. The proponent shall take into account, all obstacles that may be faced during the work when setting prices in the bid.

**Item 8:** Can the products listed below be considered equal in this project?

- a) Grilles and Diffusers manufactured by Metalaire
- b) Air handlers and Condensers manufactured by Daikin

**Answer:** The requested products are acceptable, provided the performance specified on the contract drawings are met, including the weights, dimensions and configurations.

**Item 9:** Please provide information on relocation of the Condensing units CU-1 and CU-2 Yard Office HVAC Upgrades, revision from wall mounted locations to roof.

**Answer:** Please refer to the attached, revised mechanical drawings M2 and M3. Revise power wiring noted on Electrical Drawing E-3 for CU-1 and CU-2 from wall mounted location to roof mounted. Wire sizing is noted on Drawing E-5 single line diagram. Revise typo error 3#8-21C (for CU-1) and 3#8-21C (for CU-2), to 2#8-21C each for CU-1 and CU-2 (condensers are single phase). **Note: The required maintenance receptable on the roof is noted on drawing M101.**

**Item 10:** Please clarify ductwork changes for NW offices on ground floor.

**Answer:** Please refer to revised Drawing M2 (located at Appendix "A"), 12x8 main branch duct supplying NW offices is moved to South (in break area).

**Item 11:** Where is the new location for condensing units?

**Answer:** Please refer to revised Drawing M3 (located at Appendix "B"), detail 2/M3 for roof plan showing location of the condensers.

This Addendum hereby forms part of the RFP.

Regards,

Nicole Laplante  
Procurement Contracts Specialist  
[nicole.laplante@ontarionorthland.ca](mailto:nicole.laplante@ontarionorthland.ca)

## Appendix “A”



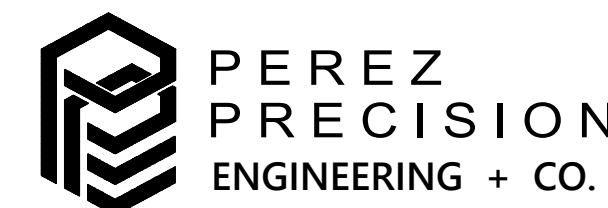
REV. NO: —

## Appendix “B”



OWNER/ CLIENT:

CONSULTANT:

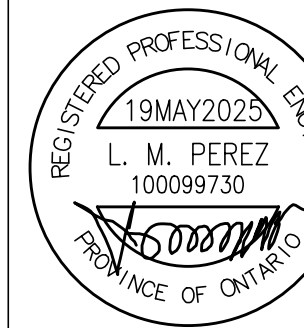
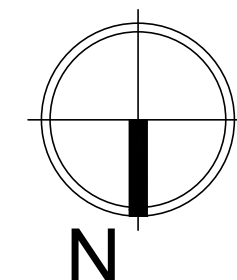


www.perezprecisioneng.ca  
info@perezprecisioneng.ca  
(705) 761-2758

**DISCLAIMERS:**

THIS DRAWING AND SPECIFICATION IS INTENDED FOR THE CLIENT NAMED. THE SCOPE AND RELATED RESPONSIBILITIES ARE DEFINED IN THE TERMS OF AGREEMENT. ANY USE WHICH A THIRD PARTY MAKES OF THESE DOCUMENTS, OR ANY RELIANCE OR ACTIONS TAKEN AS A RESULT OF OUR WORK SHALL BE THE RESPONSIBILITY OF THE PARTIES DIRECTLY INVOLVED IN THE DECISIONS OR ACTIONS, ANY COPYING, SELL, PUBLICLY DISPLAY, OR RE-USE OF ANY PORTION OF THIS DRAWING AND SPECIFICATION THAT IS OUTSIDE THE SCOPE OF THIS PROJECT IS PROHIBITED. COPYRIGHT OWNED BY PEREZ PRECISION ENGINEERING + CO. LTD.

5	ADDENDUM #1	MAY 19/2025
4	RE-ISSUED FOR TENDER	NOV 7/2024
3	ISSUED FOR TENDER	OCT 18/2024
2	100 PERCENT REVIEW	OCT 2/2024
1	ISSUED FOR CLIENT REVIEW	-/- /2024
NO.	DESCRIPTION	DATE



PROJECT NAME

## YARD OFFICE HVAC UPGRADES

916 McINTYRE ST. EAST  
NORTH BAY, ONTARIO

DWG TITLE
MAIN FL. & ROOF HVAC & FAN SCHEDULE

PROJ #:	24-03
---------	-------

DRAWN: LM

DESIGNED: —

APPROVED: LF

SCALE: 1/4"=

DWG NO.	
---------	--

--	--

	<b>M</b>
--	----------

[illegible]

REV. DAT
----------

M3



	ELECTRICAL (ON DWG M5)				(REV. DWG E5)	WT.
TAG	VOLTS	PH	MCA	MOCBP	WIRING	LBS.
CU-1	208/230	1	36	50	2#8 - 21C +GRD	277
CU-2	208/230	1	31.5	50	2#8 - 21C +GRD	282